



Control Number: 50594



Item Number: 52

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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)



PROJECT NO. 50594

AFFECTED ENTITY: Lone Star Transmission, LLC

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 1/1/2015 - 12/31/2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Lone Star Transmission, LLC (Lone Star) constructed its 345 kilovolt transmission system in 2012 and 2013 in compliance with National Electrical Safety Code (NESC) vertical clearance requirements. In 2013, Lone Star completed a comprehensive LIDAR survey of 100% of its transmission facilities and confirmed that its facilities complied with NESC vertical clearance requirements. During the five-year historical reporting period (Jan. 1, 2015 through Dec. 31, 2019), Lone Star completed an updated LIDAR survey of 100% of its transmission facilities.



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2. Future five-year reporting period: 1/1/2020 - 12/31/2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Lone Star anticipates inspecting 100% of its transmission facilities for compliance with NESC vertical clearance requirements in the five-year period from Jan. 1, 2020 through Dec. 31, 2024.

Affected Entity: Lone Star Transmission, LLC

PROJECT NO. 50594

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Aundrea Williams

Signature

Aundrea Williams

Printed Name

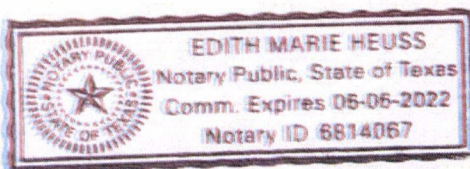
President

Job Title

Lone Star Transmission, LLC

Name of Affected Entity

Sworn and subscribed before me this 30th day of April, 2020
Month Year



Edith Marie Heuss

Notary Public in and For the State of Texas

My commission expires on 06-06-2022